Form 3160-5 (Novemmer 0133)CONS. COMMISSIL TED ST (Formerly 9-331 DD DEPARTMENT OF T Drawer DD	ATES SUBMIT IN TR CATT HE INTERIOR (Other instructi, on r verse side)		
Artesia NN 88810REAU OF LAND N	NM-43744		
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL CAS CAS WELL OTHER	FELEIVEL	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR POGO PRODUCING C	OMPANY CCT 1 8 1993	8. FARM OR LEASE NAME SAND DUNES 34 FEDERAL	
J. ADDRESS OF OPERATOR P.O. BOX 10340,		9. WILL NO.	
 LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface 330' FNL AND 1986 	ndance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT UNDES.INGLE WELLS DELAWARE 11. SBC., T., E., M., OR BLK. AND SURVEY OR ARMA SEC. 34, T.23 S., R.31 E.	
14. PERMIT NO	(Show whether DF. RT. GR. etc.) 3431.4' GR	12. COUNTY OF PARISH 13. STATE EDDY COUNTY NEW MEXICO	
16. Check Appropriate Box	To Indicate Nature of Notice, Report, or		
NOTICE OF INTENTION TO :	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CAN FRACTURE TREAT MULTIPLE COMPLET SHOOT OR ACIDIZE ABANDON* REPAIR WILL CHANGE PLANS		ABANDONMENT [®]	
(Other) TO CHANGE WELL LOCATION	(Other) (NoTE: Report result Completion of Record	ts of multiple completion on Well	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s proposed work. If well is directionally drilled, give nent to this work.) * 	tate all portinent details and at a start to the	pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and zones perti-	
PROPOSAL IS TO CHANGE THE	E LOCATION OF THIS PROPOSED WE	LL	
FROM: 660' FROM NORTH LI AS PROPOSED IN THE	NE AND 1980' FROM EAST LINE O APPLICATION FOR PERMIT TO DR	F SECTION 34, ILL	
TO: 330' FROM NORTH LINE AS SET OUT IN ITEM 4	AND 1980'FROM EAST LINE OF SU ABOVE.	ECTION 34	
A REVISED WELL LOCATION A	ND ACREAGE DEDICATION PLAT IS	ATTACHED.	
	Post ID-1 11-5-93 Amund Ftg	RECEIVED Aug 30 8 10 M 93 AREA HER MARKS	
8. I hereby certify they the foregoing is true and correct			
SIGNED Hamit Finit	TITLE ST. OPERATIONS ENG.	DATE August 27, 1993	
(This space for Federal or State office nee) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	AREA MANAGER	0CT 8 - 1993	
*Se	e Instructions on Reverse Side		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artonia, NM 88210

DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

POLD PRODUCING CO. SAND DUNES 34 5 Unit latter B 34 Townabing 23 SOUTH 31. EAST MBYN Fourty EDDY 330 real real town of Willing 330 NORTH Issue and 23 SOUTH 1980 feet boon the EAST EDDY 3.0 real real town biological of Failure 33229.90 DELMARKE 1980 feet boon the EAST EAST Image 100 feet boon the EAST f	Operator			Lease				Well No.			
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