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NM OIL CONS COMMISSION.

Drawer DD

Artesia, NM 88210

RECEIVED
Form 3160-5
(June 1990)

DEC 23 11 43 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330
660' FNL & 1980' FEL, Sec. 34, T23S, R31E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal #5

9. API Well No.

30-015-27498

10. Field and Pool, or Exploratory Area

Undes. Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabor rig #301. Spud well @ 1430 hrs CST 11/26/93. Drilled 17-1/2" hole to 765'. TD reached 1530 hrs CST 11/27/93. Ran 17 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 765'. IFV @ 720'. Howco cemented casing w/ 750 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2030 hrs CST 11/28/93. Recovered 300 sx excess cement. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's and test to 1000 psi.

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OCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed Daniel L. Lina Title Senior Operations Engineer

Date 12/22/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side