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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330
660' FNL & 1980' FEL, Sec. 34, T23S, R31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal #5

9. API Well No.

30-015-27498

10. Field and Pool, or Exploratory Area

Undes. Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 4185'. TD reached 0730 hrs CST 12/2/93. Ran 93 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Float shoe @ 4185'. Float collar 4137'. Howco cemented casing w/ 1500 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down at 1830 hrs CST 12/2/93. Recovered 250 sx excess cement. WOC 24 hrs. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's and test to 1500 psi.

ACCEPTED
JAN 21 1994

RECEIVED
OCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed Ramona L. Smith Title Senior Operations Engineer

Date 12/22/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____