

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD FORM APPROVED
Artesia, NM 88204-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 34, T23S, R31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Fed. No. 7

9. API Well No.

30-015-27500

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8340'. TD reached @ 0545 hrs CST 11/28/94. Logged well w/ Computalog. Ran 188 jts 5-1/2", 15.5# & 17#, J-55 & N-80 LT&C casing. Float shoe @ 8340'. Float collar @ 8248'. Stage tools @ 3812' & 6015'. Howco cemented 1st stage w/ 590 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% Halad 322 @ 15.6 ppg. Drop plug. Float held. Drop bomb and open DV tool @ 6015'. Circulate 5 hrs between stages. Recovered 45 sx excess cement. Cement 2nd stage w/ 545 sx Cl "H" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3812'. Circulate 5 hrs between stages. Recovered 180 sx excess cement. Cement 3rd stage w/ 330 sx Halliburton Lite @ 12.4 ppg followed by 100 sx Class "C" @ 14.8 ppg. Plug down. Tool closed @ 0715 hrs CST 12/1/94. Recovered 25 sxs excess cement. Set slips and make cut-off. ND BOP's and weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed *Barrett Smith*

Title Senior Operations Engineer

Date Dec. 28, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lora
JAN 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO