

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG - 2 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 330' FSL and 730' FWL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.
NM-45235

6. If Indian, Ailotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #13

9. API Well No.

30-015-27501

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & run casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/93: Spud 17-1/2" hole. Drilled to 600'. RU and ran 13 jts 13-3/8" 48# H-40 casing and set at 600'. Cemented w/ 500 sx Cl C + 4% gel, 2% A-7, & 1/4# sx CF. Tail w/ 300 sx Cl "C" + 2% A-7. Plug down at 5:15 p.m. CST. WOC. Circulated 300 sx to pit.

7/31/93: WOC. Cut off 13-3/8" casing and weld on head. NU BOP. Test BOP and choke manifold to 1500 psi, ok. TIH. Test casing and hydril to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Sergey McCullough

Title Sr. Production Clerk

Date Aug. 2, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date