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NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210  
RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Form 3160-5  
June 1990

AUG 16 9 51 AM '93

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 30 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different formation.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator  
Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(M), 330' FSL and 730' FWL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.  
NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pure Gold C-17 Fed #13

9. API Well No.  
30-015-27501

10. Field and Pool, or Exploratory Area  
Los Medanos (Delaware)

11. County or Parish, State  
Eddy Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Ran casing & released rig

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/10/93: Depth 8004' (TD). Logging 2nd run. LD DP and DC. RU and ran 183 jts 5-1/2" 15.5 and 17.0# K-55 and J-55 LT&C casing and set at 8004'. Stage tool at 5940'. Cemented 1st stage w/ 475 sx "H" + .8% FL-25 and 5% KCl. Plug down at 8:00 p.m. Floats held. Drop bomb and open tool (Note: Cir'd 150 sx to pit, full returns).

8/11/93: Cemented 2nd stage w/ 125 sx "C" Lite (35:65:6). Tail w/ 400 sx "C" Neat. Plug down at 2:00 A.M. Set slips w/ 110,000#. Cut off 5-1/2" csg and NU tubing head. Test to 3000 psi. Released rig at 6:00 A.M. CST. WOCU.

ACCEPTED FOR RECORD

*J. Lora*  
20 1993

CARLSBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct.

Signed Harry McCullough Title Sr. Production Clerk

Date Aug. 12, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_