Form 3160- 5 (August 1999)

UNITED STATES DEPA... MENT OF THE INTERIOR

Cons. FORM APPROVED

N.M. WIV-Dist 2/18 No. 1004- 0135
Expires. November 30, 2000

0151

	BUREAU OF LAI	ND MANAGEMENT	1301 W. G	rand Avenu	e
CI	INDRY NOTICES AN	ND REPORTS ON W	ELLsArtesia, Ì	VM 88210M	-45235
	Do not use this form for probandoned well. Use Form 3	oposals to drill or to re-ente	ran 6	. If Indian, Allottee, or Tr	
		Na Cello (Nazis avaixe		. If Unit or CA. Agreeme	nt Designation
1. Type of Well	gin the same and a second of the same and delete and second	anna aire da ta maragan aireach a bhailleach a bhailleach aire ann ann ann an Aireachta a bhaile aireach airea Ann aireachta	and the total and the state of		······································
Oil Well X Gas Well	Other	128	293031	. Well Name and No.	
2. Name of Operator		(10)		ure Gold C-17 Federal	13
Devon SFS Operating, Inc.		<u> </u>		. API Well No.	
3e. Address		3b. Phone No. (includ	194 /10 / A N		5-27501
20 North Broadway, Suite 1500, OKC, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description		(405)228-7	ECFIVED	0. Field and Pool, or Exp	•
4. Location of Well (Footage, Sec., T., R	(., M., or Survey Description)	₹ OCD	- ARTESIA	1. County or Parish, State	os (Delaware)
330'FSL& 730'FWL	17 T-23S	R-31E Unit M		Eddy	NM
12. CHECK APPROPE	RIATE BOX(S) TO INDI	CATE NATURE OF NO	TICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		7	YPE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (Start/	(Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
			Recialization	\ <u></u>	
Subsequent Report	Casing Repair	New Construction	X Recomplete	السا	Other
	Change Plans	Plug and Abandon	Temporarily Abai	ndon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abd determined that the site is ready for fi MIRU PU. PCOH w/rods & pu Rel TA & POOH w/2 7/8" tbg. RU BWWC WL. RIH w/4" csg RIH w/RBP, pkr, SN, & 2 7/8" PU to 6830'. Spot 2 bbls 7.5% Acidize zone w/1000 gal 7.5%? Swab test zone for oil cut & entr Release pkr & RIH thru perfs to RU BJ. Frac zone down tbg w/2 Record ISIP and flow well back Rel pkr & POOH w/tbg & pkr. RIH w/retr tool & latch onto RB RIH w/MA, perf sub, SN, 40 jts RIH w/2½" x 1½" pump, 4-1", RIH w/2½" x 1½" pump, 4-1",	operations. If the operation resulandonment Notice shall be filed on all inspection.) Imp. LD extra rods. ND WI LD extra tbg. g gun & perf Brushy Canyon tbg to 7400'. Set RBP. Loa NEFe across perfs. PU to 6'. NEFe acid @ 3-5 BPM drop Ty. clear balls. PU & reset pkr 28,000# @ 12 BPM w/16/30 immediately at ½ to 1 BPM BP. POOH w/RBP. 27/8" 6.5# N-80 tbg, TA, 8	ts in a multiple completion or recomby after all requirements, included H & NU BOP. 2 SPF (120° phased) from 6 dependence of the dependen	ompletion in a new interval, a ing reclamantion, have been of the second	WL. e tbg w/500 gal pickle flow/swab back acid l f w/2% KCl. Max pres	acid.
14. I hereby certify that the foregoing is tr				7 7 7 7	
Name (Printed/ Typed)		Title			
Signature	2 //	Date	7. /		
Jusen (often		5/16/02		
	BELLET THIS SPA	ce for federal or s	PATEODRICE (SEE		
Approved by	A STATE OF THE STA	Title		Date	
Conditions of approval, if any are attached certify that the applicant holds legal or equ	. Approval of this notice does no utable title to those rights in the s	t warrant or Office			
which would entitle the applicant to condu	ct operations thereon.		. ne e		Inited
Title 18 U.S.C. Section 1001 AND Title 4 States any false, fictitiousor fraudulent stat	3 U.S.C. Section 1212, make it a tements or representations as to a	crime for any person knowingly my matter within its jurisdiction.	and willfully to make any de	parument or agency of the	Junca
(Instructions on reverse)					