

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116

Revised 1/1/89

OCT 19 1993

C. D.

GAS - OIL RATIO TEST

Operator		Pool		County												
Strata Production Company		Nash Draw Brushy Canyon		Eddy												
Address		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐												
P.O. Box 1030, Roswell, New Mexico 88202-1030																
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS MCF.	
Nash Unit	#5	I	13	23S	29E	10/17/93	F	20/64	340#	N142	24	88	43.7	131	235	1794/1
Nash Unit	#11	N	12	23S	29E	10/17/93	F	33/64	250#	N142	24	21	43.7	45	68	1511/1
Nash Unit	#14	A	13	23S	29E	10/17/93	F	17/64	380#	N142	24	133	44.8	107	209	1953/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Carol J. Garcia
Signature

Carol J. Garcia, Production Records Manager
Printed name and title

10/18/93
Date

(505) 622-1127
Telephone No.