

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL and 1980' FWL, Sec. 9, T-23S, R-31E

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 9 Fed #7

9. API Well No.

30-015-27515

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and set casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-94: Spud 17-1/2" hole at 7:15 p.m. CDT. Drilling.

1-13-94: Depth 573'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 571'. Cemented w/ 350 sx C1 C containing 4% gel, 2% CaCl₂, and 1/4 pps Celloflake. Tail w/ 300 sx C1 "C" containing 2% CaCl₂. Circ'd 132 sx to pit. WOC.

1-14-94: WOC. Cut off 13-3/8" casing and weld on head. NU BOP stack. PU BHA and TIH. WOC total of 24 hours. Tested casing to 600 psi, ok. Resume drilling operations.

1-19-94: Depth 4135'. RU and ran 98 jts 8-5/8" 32# K-55 casing and set at 4130'. Cmt'd w/ 1250 sx C1 "C" Lite (35:65:6) + 9 pps salt & 1/4 pps Celloflake. Tail w/500 sx C1 "C" + 2% CaCl₂.

1-20-94: WOC. Plug down at 12:15 a.m. Circ'd 204 sx to pit. WOC. Cut off and weld on 11" 3000 WH. NU BOP. Test BOP and manifold to 3000 psig, hydril to 1500#, all ok. PU BHA and TIH. WOC.

1-21-94: WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date 1/24/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side