

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 9 Fed #7

9. API Well No.

30-015-27515

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 11 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL and 1980' FWL, Sec. 9, T-23S, R-31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set casing and released rig.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/25/94: TD 7-7/8" hole at 8150'. RU and begin logging.

1/26/94: Logging. RU and ran 185 jts 5-1/2" 15.5# and 17.0# K-55 and J-55 LT&C casing and set at 8150'. FC @ 8104'. DV tool at 6050'. Cemented 1st stage w/ 475 sx Cl H containing .8% FL25 and 5 pps KCl. Plug down at 10:13 p.m. CST. Drop bomb and circ'd thru DV tool. Circ'd 30 sx to pit.

1/27/94: Cemented 2nd stage w/ 150 sx "C" Lite followed by 400 sx "C" Neat. Plug down at 3:30 a.m. CST. Set slips. Cut off and NU tubing head. Test to 1500 psi, ok. Jet and clean pit. Released rig at 7:00 p.m. CST. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Production Clerk

Date

1/31/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: