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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

and OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

MAR 8 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(0), 330' FSL and 1980' FEL, Sec. 9, T-23S, R-31E

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 9 Fed #9

9. API Well No.

30-015-27517

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, Ran Casing and released rig

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

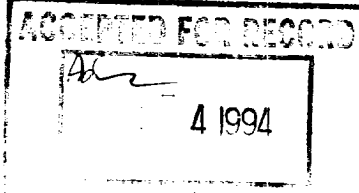
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/8/94: TD 7-7/8" hole at 3185'. Begin logging operations.

2/9/94: Finish logging. RU casing crew. Ran 184 jts 5-1/2" 15.5 & 17.0 K-55 LT&C casing and set at 3180'. Cemented 1st stage w/ 585 sx C1 "H" containing .8% Halad 822 and 5 pps KCl. Plug down at 10:30 p.m. CST. Drop bomb, open DV tool. Circ'd 100 sx to pit.

2/10/94: Cemented 2nd stage w/ 150 sx C1 "C" Lite followed by 400 sx C1 "C" Neat. Plug down at 2:15 a.m. CST. Set slips. Cut off casing and weld on tubing head. 110,000# on slips. Released rig at 7:00 a.m. CST. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr. Production Clerk

Date Feb. 11, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date