

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 20 1993
A.C.D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

8. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1830' FNL and 660' FWL, Sec. 33, T-23S, R-31E

10. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #4

9. API Well No.

30-015-27519

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We respectfully request an Exception to our drilling permit requirement to bring cement to the 8-5/8" casing shoe (@ 4161') when cementing the 5-1/2" production casing. During cementing operations, circulation was lost and the 5-1/2" x 7-7/8" annulus is bridged off. A cement bond log was run and it has been determined that cement exists from 1900'-3100' and from 6890' to TD (See attached wellbore diagram). The wellbore will be monitored for any casing problems and addition action taken as required.

Verbal approval received from Shannon Shaw.

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough

Title Sr. Production Clerk

Date Aug 19, 1993

(This space for Federal/State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WELL DATA SHEET

RECEIVED

FIELD NAME: Sand Dunes, W. (Delaware)

AUG 20 1993

WELL NAME: Sterling Silver 33 Federal #4

C.D.

LOCATION: (E), 1830' FNL & 660' FWL, Sec. 33,

T-23S, R-31E, Eddy Co., NM

ELEVATIONS: KB _____ GL 3379' DF _____

TD 8130' PBTD 8082'

WELL STATUS: Producing (Flowing)

WI: _____ NRI: _____

SURFACE CSG: 13 jts 13-3/8" 48# H-40 ST&C set at

595'. Cmt'd w/ 800 sx Cl "C" (circ to surf)

INTERMEDIATE CSG: 94 jts 8-5/8" 32# J-55 set at

4161'. Cmt'd w/ 1300 sx PSL and 500 sx Cl "C". TOC-surf

PRODUCTION CSG: 183 jts 5-1/2" 15.5 & 17# K-55 LT&C

set at 8130'. Cmt'd w/ 650 sx Cl "H". Lost circ

during cmt operations. Annulus bridged off. Bond

log indicates cmt from 1900'-3100' & 6890'-TD.

TUBING: 2-7/8" EUE 8rd. EOT @ 7775'

PUMPING EQUIPMENT: None

RODS: None

PRODUCING INTERVAL: 7874'-7914' (42 holes)

Delaware

HISTORY: Spud 7/19/93. TD 8130'. IP taken 8/16/93: Well flowed 336 BO, 106 BW, and 439 MCFG in 24 hours on 18/64" choke. FTP 760 psi. CP 1050 psi. GOR: 1307.

PREPARED BY: Terry McCullough

DATE: Aug 17, 1993

