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		ARTESIA, NM 88: D STATES	37 (h	FORM APPROVED
3160-5	UNITE	D STATES	le the tr	Budget Bureau No. 1004–0135 Expires: March 31, 1993
1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. Lease Designation and Senai No. NM-45236
o not use this	form for proposals to drill	ND REPORTS ON WELL or to deepen or reentry to PERMIT—" for such propo	a different reservoir.	6. If Indian, Ailottee or Tribe Name
		IN TRIPLICATE	KECEIVED	7. If Unit or CA, Agreement Designation
Type of Well X Oil Ga Well W	as Other		AUG 2 7 1993	8. Well Name and No.
Name of Operator			C. C. D.	Sterling Silver 33 Fed 9. API Well No.
Address and Telepho	Santa Fe Energy Oper	ating Partners, L.P	•	30-015-27519
550 W. Texas, Suite 1330, Midland, TX 79701 (915			15) 687-3551	10. Field and Pool. or Exploratory Area Sand Dunes, W. (Delawar
Location of Well (Fe	ootage, Sec., T., R., M., or Survey De	scription)		11. County or Parish. State
	' FNL and 660' FWL,			Eddy Co., NM
CHE	CK APPROPRIATE BOX	s) TO INDICATE NATUR		
TYPE	OF SUBMISSION		TYPE OF ACTIC	DN
	otice of Intent	Abandonment		Change of Plans
		Recompletion Plugging Back		New Construction
Subsequent Report				Water Shut-Off
Final Abandonment Notice		Altering Casi		
			an casing	Dispose Water     Note: Report results of multiple completion on Well     Completion or Recompletion Report and Log form.)
	Construct Occurrence (Classify 1996)	all perturent details, and give perturent da	es, including estimated date of st	(Note: Report results of multiple completion on Well
	i or Completed Operations (Clearly state a ice locations and measured and true vert	all pertinent details, and give pertinent da scal depths for all markers and zones pe	tes, including estimated date of st runent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form. arting any proposed work. If well is directionally drill
	Depth 4162'. RU at	all pertinent details. and give pertinent da scal deputs for all markers and zones pe nd ran 94 jts 8-5/8" x PSL containing 9# "C" w/ 2% CaCl <sub>2</sub> . Pl	es. including estimated date of st runent to this work.)* 32# J-55 casing salt, 6% gel, 1/	(Note: Report results of multiple completion on Wet Completion or Recompletion Report and Log form. arting any proposed work. If well is directionally drill and set at 4161'. 4 pps Celloseal.
3. Describe Proposeo give subsurfa	Depth 4162'. RU at Cemented w/ 1300 st Tail w/ 500 sx Cl 139 sx to pit. WO	all pertinent details, and give pertinent da scal deputs for all markers and zones pe nd ran 94 jts 8-5/8" x PSL containing 9# "C" w/ 2% CaCl <sub>2</sub> . P1 C. /8" head and weld on ested casing to 1500	<pre>set. including estimated date of st runent to this work.)* 32# J-55 casing salt, 6% gel, 1/ ug down at 5:25 8-5/8" head. N</pre>	(Note: Report results of multiple completion on Wet Completion or Recompletion Report and Log form. arting any proposed work. If well is directionally drill and set at 4161'. 4 pps Celloseal. p.m. CDST. Circ'd
3. Describe Proposed give subsurfa 7/25/93:	Tor Completed Operations (Clearly state in the locations and measured and true vert Depth 4162'. RU at Cemented w/ 1300 st Tail w/ 500 sx Cl 139 sx to pit. WO WOC. Cut off 13-3 PU BHA and TIH. T	all pertinent details, and give pertinent da scal deputs for all markers and zones pe nd ran 94 jts 8-5/8" x PSL containing 9# "C" w/ 2% CaCl <sub>2</sub> . P1 C. /8" head and weld on ested casing to 1500	es. including estimated date of st runent to this work.)* 32# J-55 casing salt, 6% gel, 1/ ug down at 5:25 8-5/8" head. N psi - okay. WC	(Note: Report results of multiple completion on Wet Completion or Recompletion Report and Log form. arting any proposed work. If well is directionally drill and set at 4161'. 4 pps Celloseal. p.m. CDST. Circ'd IU and test BOP. OC total of 24 hours.
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"See instruction on Reverse Side