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			: OIL CONS	. COMMISSION			
Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-0556859-A		
Do not use this	SUNDRY NOTICES A s form for proposals to dril Use "APPLICATION FOR	i or to deepen or re	eentry to a differe	nt reservoir.	<ol> <li>If Indian, Allottee or Tribe Name</li> <li>If Unit or CA, Agreement Designation</li> </ol>		
SUBMIT IN TRIPLICATE					Nash Unit		
Type of Well     Gas     Well     Well     Other					8. Well Name and No. Nash Unit #11		
	oduction Company				9. API Well No.		
3. Address and Telephone No.         P. 0. Box 1030, Roswell, New Mexico 88202-1030         RECEIVED           4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         3000 9 1993					10. Field and Pool, or Exploratory Area Nash Draw Brushy Canyon 11. County or Parish, State		
	a 10 020 0				Eddy County, NM		
12. CHEC	Section 12-235-2 CK APPROPRIATE BOX	s) TO INDICATE	NATURE OF NO	PE OF ACTION			
ТҮРЕ	OF SUBMISSION				Change of Plans		
Notice of Intent			bandonment ecompletion		New Construction		
Subsequent Report					Water Shut-Off Conversion to Injection		
<u> </u>	nal Abandonment Notice		hering Casing wher Spud, Casi		Dispose Water     (Note: Report results of multiple completion on Well     Completion or Report and Log form.)		
13. Describe Proposed give subsurfac	or Completed Operations (Clearly state a ce locations and measured and true verti	l pertinent details, and give cal depths for all markers as	pertinent dates, including es ad zones pertinent to this v	timated date of starting vork.)*	g any proposed work. If well is directionally drilled,		

- 06/15/93: MIRU Grace Drilling Rig #348. Spud 17 1/2" hole at 7:00 PM on 6/15/93. Drilled to 310'. Ran 7 joints (315') 13 3/8" 48# H40 casing. Cemented at 310' with 400 sacks Class "H" with 1/4# flakes, 5# Kolrite and 2% CaCL per sack. Circulated 110 sacks cement to pit. Plug down at 2:45 AM on 6/16/93. WOC 24 hours. NU BOP and test to 500#. Held OK.
- 06/20/93: Drilled to 3010'. Ran 68 joints (3024') 8 5/8" 32# J55 casing. Cemented at 3010' with 700 sacks D-S Lite with 10# salt and 1/4# Kolrite per sack. Tail in with 200 sacks Class "C" with 5# salt per sack. Circulated 94 sacks cement to pit. Plug down at 1:15 PM on 6/19/93. WOC 24 3/4 hrs. NU BOP and test to 500#. Held OK.

4. I hereby certify that the foregoing is true and correct	p	Production Supervisor	6/24/93		
Signed <u>Carol</u> J. <u>Darca</u> (This space for Foderal or State office use) Approved by Conditions of approval, if any:	Title	- 6 1993	Date		
itle 18 U.S.C. Section 1001, makes it a crime for any person know	wingly and willfull	y to make to any department or agency of the United	States any false,	fictitious or f	raudulent stat