

HOLE

CONFIDENTIAL UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR N.M. OIL CONS
OF COPIES REQUIRED
Power DD
Attest
(reverse side)

BLM Roswell District
COMMISSION
NM-060-3160-3

458

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PUMP BACK ☐ DIFF. RENOV. ☐ Other ☐
2. NAME OF OPERATOR
Strata Production Company
3. ADDRESS OF OPERATOR
P.O. Box 1030, Roswell, New Mexico 88202-1030 N.M.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface KEN
At top prod. interval reported below 498' FSL & 2000' FSL
At total depth DEC 17 1993

5. LEASE INFORMATION AND SERIAL NO.
NM-0556859-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Nash Unit
8. FARM OR LEASE NAME
Nash Unit
9. WELL NO.
#11
10. FIELD AND POOL, OR WILDCAT
Nash Draw Brushy Canyon
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 12-23S-29E

9a. API Well No.
30-015-27520
14. PERMIT NO.
DATE INIED
12. COUNTY OR PARISH
Eddy
13. STATE
NM
15. DATE SPUDDED
6/15/93
16. DATE T.D. REACHED
6/25/93
17. DATE COMPL. (Ready to prod.)
7/23/93
18. ELEVATIONS (TOP, RKR, RT, GR, ETC.)*
2979' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
7200'
21. PLUG BACK T.D., MD & TVD
7172'
22. IF MULTIPLE COMPL., HOW MANY?
No
23. INTERVALS DRILLED BY
ROTARY TOOLS
0'-7200'
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
6795'-6821' Delaware
25. WAS DIRECTIONAL SURVEY MADE
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL; DLL/MSFL; CEL
27. WAS WELL CORED
Sidewall

CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT FULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE						
13 3/8"	48#	310'	17 1/2"	400 Class 'H'				110 Sacks	
8 5/8"	32#	3010'	12 1/4"	700 DS Lite; 200 Class				'C' 94 Sacks	
5 1/2"	17#	7200'	7 7/8"	645 50/50 Poz H; 305				120 Sacks	
				35/65 Poz; 100 Class				'C' Neat	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6700'	6700'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6795'-6821' (18) .42 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6795'-6821'	Acidize w/1420 gal 7 1/2% NEFE; Frac w/447 bbls 35#-X-Link gel; 41000# 16/30 RC

33. PRODUCTION
DATE FIRST PRODUCTION
7/24/93
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
7/31/93
HOURS TESTED
24
CHOKE SIZE
20/64
PROD'N. FOR TEST PERIOD
OIL--BSL. 197 GAS--MCP. 139 WATER--BSL. 277 GAS-OIL RATIO 706/1
FLOW, TUBING PRESS. 650# CASING PRESSURE 0 CALCULATED 24-HOUR RATE 197 GAS--MCP. 139 WATER--BSL. 277 OIL GRAVITY-API (CORR.) 39.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
35. LIST OF ATTACHMENTS
CNL; DLL/MSFL; Deviation Survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carol J. Garcia TITLE Production Records Manager DATE 8/6/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	Surface	327'	Red bed's & Anhydrite			
Salado	327'	1810'	Salt			
Castille	1810'	3213'	Anhydrite & Salt			
Bell Canyon	3213'	4314'	Limestone			
Cherry Canyon	4314'	5339'	Sandstone & Shale			
Brushy Canyon	5339'	6988'	Sandstone & Shale			
Top of Bone Spring	6988'	TD (7200')	Sandstone			