			- NM OIL CONS COMMISSION	
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		•	NN BAGIV / 1	
		ED STATES	AT COL	
Form 3160-5	UNIT	ED STATES	FORM APPROVED Budget Bureau No. 1004–0135	
(June 1990)	DEPARTMENT OF THE INTERIOR APR // // 13 AM '95		Expires: March 31, 1993	
			5. Lease Designation and Serial No.	
		AND DEPORTS ON WEILS	5 NM-0556859-A 6. If Indian, Allottee or Tribe Name	
	SUNDRY NOTICES	AND REPORTS ON WELLS		
Do not use this	Use "APPLICATION FOF	PERMIT—" for such proposals		
	SUBMIT	7. If Unit or CA, Agreement Designation		
			Nash Unit	
1. Type of Well Oil Gas Well Well Other			8. Well Name and No.	
2. Name of Operator			Nash Unit #11	
Strata Production Company			30-015-27520	
3. Address and Telephone No. 505 622 1127				
P () Box (U3U, ROSWEIL, New MEXICO OCCUPIENT			Nash Draw Brushy Canyon Delaware	
4. Location of Well (Footage, Sec., T., R., M., or Survey De		ger (provi)	11. County or Parish, State	
	98' FSL & 2000' FWL			
S	ection 12-23S-29E		Eddy County, New Mexico	
12 CHEC	K APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA	
	OF SUBMISSION	TYPE OF A	CTION	
		Abandonment	Change of Plans	
Notice of Intent		XX Recompletion	New Construction	
XX Subsequent Report		Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off Conversion to Injection	
Final Abandonment Notice		Altering Casing	Dispose Water	
		Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
		Il pertinent details, and give pertinent dates, including estimated date cal depths for all markers and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drilled,	
13. Describe Proposed of give subsurface	or Completed Operations (Clearly state a e locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	Delegas TA TOH with	
03/16/95: MIRU. Flow down		. Unseat pump. TOH with rods and	pump. Release TA. TON with	
	4 h		-	
<u>03/17/95</u> :	Perf (16) .42 holes	s from 6679'-6700'. Acidize with 1	500 gai / 1/2% NEFE. Swab	
	toot		62001 62021 2 and Total 20 4	
03/20/95:	Perf (9) holes from	n 6280'-6284' and (11) holes from	6298-6303 2 spi. Total 20 1	
	holes. Acidize wit	h 1500 gal 7 1/2% NEFE. Swab te	$\frac{1}{2}$ SI.	
<u>03/22/95</u> :	Perf (17) .42 hole	s from 5897'-5905' 2 spf. Acidize		
	Swab test.	Swab test. Perf (14) .42 holes from 5863'-5865' and 5806'-5809' 2 spf. Acidize with 750 gal $>$		
<u>03/24/95</u> :	Perf (14) .42 hole:	s from 5863'-5865' and 5806 -580	9 Z Spi. Acidize With 700 gar	
	7 1/2% NEFE. Swab test. Perf (23) .42 holes from 5405'-5416' 2 spf. Acting with 4500 (1/1/2% NEFE.			
<u>03/27/95</u> :		s from 5405'-5416' 2 spt. Actor		
	Swab test.		MAY 1 1 MOOF ST	
<u>03/29/95</u> :	Perf (7) .42 holes	Perf (7) .42 holes from 5022.5'-5079' 1 spf. MAY 1 1 1955		
<u>03/30/95</u> :				
03/30/95. Acture with root gal, 7, 1/27. Market tubing, (1) the and roots. Seat, pump. Ha 03/31/95: ND BOP. Flange up wellhead. TIH with tubing, (1) the and roots. Seat, pump. Ha on. Release rig at 6:00 PM. RD. Pumping. Well placed on production.			s contraint and a second	
	on. Release rig at			
14. I hereby certify th	hat the foregoing is true and correct	a Tide Production Records Mar		
Signed La				
(This space for F	ederal or State office use)		ACCEPTED FOR RECEIPT	
Approved by Conditions of app	proval, if any:	Title	J. Jara	
			1995	
Title 18 11 S.C. Santi	ion 1001, makes it a crime for any pers	on knowingly and willfully to make to any department or agency o	f the United States any false, fictitious or fraudulent statements	
or representations as	to any matter within its jurisdiction.	the instruction on Reverse Side		