

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

MAR 31 1994

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

(915) 687-7826

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: RORY MATTHEWS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 1, T23S, R28E

1825 FNL & 900 FWL

UNIT E

5. Lease Designation and Serial No.

NM-18038

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

LENTINI '1' FEDERAL #3

9. API Well No.

30-015-27535

10. Field and Pool, or Exploratory Area

HERRADURA BEND EAST

11. County or Parish, State

EDDY CO. NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other DRILLING REPORT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU V&B RIG #1 ON 2-8-94.

SPUD HOLE 12 1/4" HOLE AT 14:30, DRILL TO 320'.

RUN 8 5/8", K-55, 24# ST&C SURFACE CASING TO 320'.

CEMENT WITH 200 SXS. CL-C, CIRCULATED 100 SXS. TO SURFACE.

WOC FOR 13 HOURS. DRILL OUT SHOE W/ 7 7/8" BIT AND DRILL TO TD AT 6385'.

LOG HOLE: RAN SPRD/CNS/GR/MSFL/DLL/GR.

RUN 5 1/2" CSG., K-55, 15.5# TO 6385'.

CEMENT CASING WITH (LEAD) 700 CL-C, 16% GEL, 2% SALT, 12 PPS GILSONITE

TAIL CEMENT WITH 900 SXS. CL-C 3% KCL, 12PPS GILSONITE WITH ADDITIVES.

CIRCULATED 19 SXS. TO SURFACE.

ND BOPE AND NU WELLHEAD, RELEASE RIG AT 7:00 AM ON 2-20-94.



14. I hereby certify that the foregoing is true and correct

Signed

Rory Matthews

Title

TECHICAL ASSISTANT

Date

2/23/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

[Signature]
23 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.