

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FEL, Section 34, T23S, R31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal No.

9. API Well No.

30-015-27548

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #301. Spud well @ 1200 hrs CDT 8/10/94. Drilled 17-1/2" hole to 803'. TD reached @ 1045 hrs CDT 8/11/94. Ran 18 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 803'. IFV @ 755'. BJ cemented w/ 750 sx BJ Lite + 2% CaCl<sub>2</sub> + 1/4 pps Flocele @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1545 hrs CDT 8/11/94. Recovered 225 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's at 24 psi.

RECEIVED

OCT 31 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Manager

Date Sept. 16, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side