## NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

(June 1990)	NITED STATES	981a, NM 88210 FORM APPROVED
DEPARIM	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	F LAND MANAGEMENT	Expires: March 31, 1993
SUNDRY NOTICE	The state of the s	5. Lease Designation and Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	NM-43744
Da Frot use this form for proposals to	drill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION F	FOR PERMIT—" for such proposals	
	Tor such proposals	
SURM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	- THE TRIFLICATE	Jesignation
1. Type of Well  XX Oil Gas		
Well Well Other	CONFIDENTIAL	8. Well Name and No.
2. Name of Operator	-INFINIAL	
Pogo Producing Company	CONTIVE	Sand Dunes 34 Federal No
3. Address and Telephone No.		9. API Well No.
P. O. Box 10340, Midland, TX	70700	30-015-27548
4. Location of Weil (Footage, Sec., T., R., M., or Survey	79702-7340 (915)682-6822	10. Field and Pool, or Exploratory Area
5 Transit M. M., or Survey	Description)	Ingle Wells Delaware
0001		11. County or Parish, State
330' FSL & 1980' FEL, Section	n 34. T235 - R31F	
		Eddy County, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	DT OD OTHER DIE
	TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		
Twodee of Intelle	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Company
	XXother Spud & Set Surface C	
		(Note Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give portions details.	Completion or Recompletion Report and Log form )
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form ) any proposed work. If well is directionally drilled,
	personal to dis work.)	Completion or Recompletion Report and Log form ) any proposed work. If well is directionally drilled,
MIRU Nabors Rig #301	Spud well @ 1200 hrs CDT 8/10	completion or Recompletion Report and Log form 1 gany proposed work. If well is directionally drilled,
MIRU Nabors Rig #301	Spud well @ 1200 hrs CDT 8/10	completion or Recompletion Report and Log form ) gany proposed work. If well is directionally drilled,
MIRU Nabors Rig #301 17-1/2" hole to 803'	Spud well @ 1200 hrs CDT 8/10 . TD reached @ 1045 hrs CDT 8/2	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled.  0/94. Drilled 11/94. Ran 18
MIRU Nabors Rig #301 17-1/2" hole to 803' jts 13-3/8", 54.5#,	Spud well @ 1200 hrs CDT 8/10 . TD reached @ 1045 hrs CDT 8/1 J-55. ST&C casing TPGS @ 803!	completion or Recompletion Report and Log form ) g any proposed work. If well is directionally drilled.  0/94. Drilled 11/94. Ran 18
MIRU Nabors Rig #301 17-1/2" hole to 803' jts 13-3/8", 54.5#, BJ cemented w/ 750 s	Spud well @ 1200 hrs CDT 8/10 . TD reached @ 1045 hrs CDT 8/1 J-55, ST&C casing. TPGS @ 803'	Completion or Recompletion Report and Log form ) g any proposed work. If well is directionally drilled.  0/94. Drilled 11/94. Ran 18 . IFV @ 755 '.
MIRU Nabors Rig #301 17-1/2" hole to 803' jts 13-3/8", 54.5#, BJ cemented w/ 750 s ppg followed by 200	Spud well @ 1200 hrs CDT 8/10 . TD reached @ 1045 hrs CDT 8/1 J-55, ST&C casing. TPGS @ 803' SX BJ Lite + 2% CaCl <sub>2</sub> + 1/4 pps B SX Class "C" + 2% CaCl <sub>2</sub> @ 14.8 pp	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled.  0/94. Drilled 11/94. Ran 18 . IFV @ 755'. Flocele @ 12.7 og. Plug down
MIRU Nabors Rig #301 17-1/2" hole to 803' jts 13-3/8", 54.5#, BJ cemented w/ 750 s ppg followed by 200 @ 1545 hrs CDT 8/11/	Spud well @ 1200 hrs CDT 8/10. TD reached @ 1045 hrs CDT 8/10. J-55, ST&C casing. TPGS @ 803'. Ex BJ Lite + 2% CaCl <sub>2</sub> + 1/4 pps Ex Class "C" + 2% CaCl <sub>2</sub> @ 14.8 pp./94. Recovered 225 sx excess ce	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled.  0/94. Drilled 11/94. Ran 18 . IFV @ 755'. Flocele @ 12.7 og. Plug down
MIRU Nabors Rig #301 17-1/2" hole to 803' jts 13-3/8", 54.5#, BJ cemented w/ 750 s ppg followed by 200 @ 1545 hrs CDT 8/11/ hrs. Make cut-off.	Spud well @ 1200 hrs CDT 8/10. TD reached @ 1045 hrs CDT 8/10. J-55, ST&C casing. TPGS @ 803'. Ex BJ Lite + 2% CaCl <sub>2</sub> + 1/4 pps Ex Class "C" + 2% CaCl <sub>2</sub> @ 14.8 pp./94. Recovered 225 sx excess ce	Completion or Recompletion Report and Log form ) g any proposed work. If well is directionally drilled.  O/94. Drilled 11/94. Ran 18 . IFV @ 755'. Flocele @ 12.7 og. Plug down oment. WOC 24
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