Lorm 3160-5 (June 1990)

1. Type of Well Oil Well

2 Name of Operator

3 Address and Telephone No.

Gas Well

Pogo Producing Company

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM 'APPROVED				
Budget Bure	eau No.	1004-0135		
Expires:	March	31, 1993		

	Expires:	March	נענו, ונ	
5. Lei	se Designat	ion and	Serial No.	
NM-	43744			

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

_					
	8. Well Sand	Name and I	34	Federal	#8
	9. API	Well No.			

7. If Unit or CA, Agreement Designation

_							<u>_</u>	11 /9/	_
4	Location	of We	ii (Foota	ige. Sec	T	R M	or Survey	Description)	

30-015-27548 10. Field and Pool, or Exploratory Area Ingle Wells Delaware

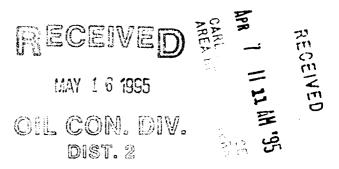
330' FSL & 1980' FEL, Section 34, T23S, R31E

11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
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TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

Pogo respectfully request permission to dispose of off-lease produced water from the above well via 3" poly line into the Calmon #5 SWD located SW/4, NE/4, Section 35, T23S, R31E, Eddy County. The Calmon #5 SWD is an approved disposal well per Administrative Order SWD-516 (Attached).



14 I hereby certify that the foregoing in True and correct Signed	Title _	Senior Operations Engineer	Date _	April 5, 1995
(This space to (ORIG. SCD.) JOE G. LARA Approved by Conditions of approval, if any: See attached	Title _	PETROLEUM ENGINEER	Date _	5/12/95

little 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

¹³ Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



T23S, R31E,

Eddy County, NM

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

	April 5, 1995
OPERATOR: Pogo Produci	
	i, Sec. 34 , T. 23 S., R. 31 E., Eddy County, N.M.
Salt Water Disposal met	
Delaware	Name(s) of formation(s) producing water on the lease.
60	Amount of water produced from each formation in barrels per day.
Attached	A water analysis of produced water from each zone show- in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
500 BBL F.G. Tank	How water is stored on the lease.
3" Poly Line	How water is moved to disposal facility.
Pogo Producing Co. Calmon #5 SWD SW/4, NE/4, Sec 35	Operator's name, well name and location, by 11, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system

should suffice.

Supervisory Petroleum Engineer Technician

Nutro Products Corporation P.O. Box 21187 Houston, Texas 77226 Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 03/29/95 Nutro Rep TERRY SOLANSKY

Code W-1829

Sampling Point WELL HEAD

State TEXAS

Company POGO PRODUCING

County EDDY N.M.

Field

Lease SAND DUNES 34 FED. Well 8

DISSOLVED SOLIDS

CATIONS	mg/l	me/1
Sodium, Na (Calc.)	86,434	3,758
Total Hardness as Ca**	22,240	0
Calcium, Ca ^{**}	15,600	780
Magnesium, Mg ^{**}	4,049	337
Barium, Ba ⁺⁺	0	0
Iron (Total) Fe****	33	2
ANIONS		
Chlorides, COl-	173,000	4,873
Sulfate, SO4	125	3
Carbonate, CO3*	0	0
Bicarbonate, HCO₃⁻	73	1
Sulfide, S ^{**}	0	0
Total Dissolved Solids (Calc.)	279,314	
OTHER PROPERTIES		
pH*	5.500	
Specific Gravity, 60°/60 F	1.183	
TURBIDITY	65	

Remarks SAMPLE TAKEN ON 03/23/95

SCALING INDICIES

TEMP, F	CA CO ₃	CASO4*2H2O	CA SO4	BA SO4
80	0.3670	-0.5967	-0.9667	-29.5048
120	0.9299	-0.6107	-0.8002	-29.6381
160	1.7802	-0.6284	-0.6452	-29.8441

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.