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ROSWELL DISTRICT COM

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Form 3160-5
June 1990)

DEC 7 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
NM-45236

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Santa Fe Energy Operating Partners, L.P.

Address and Telephone No
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(N), 660' FSL and 1980' FWL, Sec. 33, T-23S, R-31E

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.
Sterling Silver 33 Fed #10

9. API Well No.
30-015-27550

10. Field and Pool, or Exploratory Area
Sand Dunes, W. (Delaware)
11. County or Parson, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice or Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Ran casing string

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/2/93: Depth 4200'. RU and ran 97 jts 8-5/8" 32# K-55 ST&C casing and set at 4200'. Cemented w/ 1600 sx "C" Lite containing 9 pps salt and 1/4 pps Celloflake. Tail w/ 500 sx "C" w/ 2% CaCl₂. Float did not hold. Circ'd 155 sx to pit. WOC.

12/3/93: Cut off and weld on 8-5/8" head. NU BOP's. Test BOP and manifold to 3000 psi, hydril to 1500 psi, did not test. Will be changed out. PU BHA and TIH. Tested casing to 1500 psi, okay. WOC total of 24 hours. Resume drilling operations.

ACCEPTED
(KING GOD) DAVID R. GLASS
DEC 8 1993
NEW MEXICO

I hereby certify that the foregoing is true and correct.

Signed Sherry McCullough Title Sr. Production Clerk

Date Dec. 6, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: