

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 1980' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed

9. API Well No.

30-015-27550

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg and released rig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/11/93: Depth 8150' (TD). Ran total of 183 jts 5-1/2" 17# K-55 LT&C and 15.5# J-55 LT&C casing and set at 8150' w/ stage tool at 6062'. Cemented 1st stage w/ 480 sx "H" containing .8/10% FL25 and 5 pps KCl. Drop bomb and open tool. Circ'd 25 sx cmt to pit. Cemented 2nd stage. Start job w/ 125 bbls mud w/ 100 scf/bbl Ne. Lead w/ 75 sx Cl "C" Lite followed by 400 sx "C" Neat. Plug down at 10:00 p.m. ND BOP's.

12/12/93: Finish ND BOP. Set slips w/ 115,000#. Cut off and NU tubing head. Test held okay. Jet and clean pits. Released rig at 6:00 a.m. on 12-12-93. WOCU.

ACCEPTED FOR RECORD
OR G. SGD. DAVID R. GLASS
DEC 16 1993

14. I hereby certify that the foregoing is true and correct

Signed Harry McCulbuck Title Sr. Production Clerk

Date Dec. 13, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date