

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No. ATTN: WENDI KINGSTON 915-687-7826
P.O.BOX 1150, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1725' FWL
UNIT F, SEC 1, T23S, R28E

5. Lease Designation and Serial No.
NM-18038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LENTINI 1 FEDERAL #5

9. API Well No.
30-015-27565

10. Field and Pool, or Exploratory Area
HERRADURA BEND EAST

11. County or Parish, State
EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other NEW WELL COMPL.
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 11/15/93. RUN BASE TEMP/GR LOG.
SPOT 500 GALS 10% ACID.
PERF F/6174'-6155'. SPOT 250 GALS 7.5% HCL.
FRAC 9100 GALS GEL & 16300 LBS 16/30 SD.
PERF F/5935'-5965'. FRAC 17,000 GALS GEL & 35,200 LBS 16/30 SD.
RIH W/2 7/8" TBG TO 6188'.
RDMO. WELL WORK COMPLETED 11/23/93.

RECEIVED

NOV 07 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.
Signed Wendi Kingston Title TECHNICAL ASSISTANT Date 11/6/95
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: