

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N OIL CONS COMMISSION

Drawer DD FORM APPROVED

Artesia, NM 88210 Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

P. O. BOX 1150, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FWL & 2068' FSL 2068

SEC 1, T 23S, R 28E

RECEIVED

JUL 18 '94

O. C. D.  
ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-18038

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

LENTINI "1" FEDERAL #9

9. API Well No.

30-015-27567-27569

10. Field and Pool, or Exploratory Area

HERRADURA BEND EAST

11. County or Parish, State

EDDY CO, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other DPN, LOG & STIM.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHEVRON REQUESTS TO CHANGE PLANS OF SURFACE CASING DEPTH TO 285' FROM THE APPROVED PLANS OF SETTING DEPTH 450'. THE SALT FORMATION IS AT 300' AND TO GET A GOOD SHOE BASE WE WILL HAVE TO SET CSG AT 285' IN THE RUSTLER FORMATION.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

TECHNICAL ASSISTANT

Date

6/1/94

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

7/12/94

Conditions of approval, if any: