2. Name of Operator       O. C. D.         CHEVRON U.S.A. INC.       ARTESIA, OFFICE         3. Address and Telephone No.       (915) 687-7950         P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 3122       10. Fill         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       30.0         SEC. 1, T23S, R28E       11.0         UNIT L       11.0         CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         12       TYPE OF SUBMISSION         X       Subsequent Report         X       Subsequent Report         X       Subsequent Report         X       Other DRLLING REPORT	itunge of Plans low Construction Low Routine Fracturing Yatar Shut-Off Conversion to Injection Jispose Water gent multip of multip completies on Well on or Recompletien Report and Log ferm.]
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         SEC. 1, T23S, R28E	IERRADURA BEND EAST DELAWARE unty or Parish, State DDY CO. NEW MEXICO A tunge of Plans low Construction low-Routine Fracturing Yater Shut-Off Senversion to hjection Sispose Water out mutic completies on Well out mutic completies Royer and Leg from.]
12       TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Abandomment       Abandomment         Image: Subsequent Report       Recamplesion       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Final Abandomment Notice       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Final Abandomment Notice       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Final Abandomment Notice       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report	itunge of Plans low Construction Low Routine Fracturing Yatar Shut-Off Conversion to Injection Jispose Water gent multip of multip completies on Well on or Recompletien Report and Log ferm.]
Notice of Intent   Notice of Intent   X   Subsequent Report   Plugging Back   Final Abandonment Notice   Attering Casing   I.3. Decribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of start give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*   *   MIRU V & B RIG #1 ON 6-8-94, SPUD WELL.   DRILL 12 1/4* HOLE TO 290', RAN 8 5/8* CASING TO 290'.   PUMPED 200 SACKS OF CMT. AND CIRCULATED 65 SX. CMT TO SURFACE.   INSTALLED BOP AND TESTED.   WOC FOR 12 HOURS , DRILLED OUT FLOAT AND TESTED CASING TO 1000 PSI - OK.   DRILLED NEW FORMATION WITH 7 7/8* BIT TO TD AT 6340'.   LOGGED HOLE.   RAN 5 1/2*, 15.5# K-55 CASING TO 6340'.   PUMPED 1325 SACKS OF CEMENT AND CIRC. 194 SACKS TO SURFACE.   INSTALLED WELLHEAD AND TESTED.	lew Construction les-Routine Fracturing Yater Shut-Off Conversion to Injection Lispose Water pose Water en or Recompletine Report and Log form.]
Image: Subsequent Report       Recompletion         Image: Subsequent Report       Plugging Back         Image: Subsequent Report       Plugging Back         Image: Subsequent Report       Plugging Back         Image: Subsequent Report       Recompletion         Image: Subs	lew Construction les-Routine Fracturing Yater Shut-Off Conversion to Injection Lispose Water pose Water en or Recompletine Report and Log form.]
Final Abandonment Notice Altering Casing Uther DRLLING REPORT Here N Iter N <p< td=""><td>Serversien to Injection Jispose Water en anti-pose and confection on Well en an Recompletion Report and Log form.]</td></p<>	Serversien to Injection Jispose Water en anti-pose and confection on Well en an Recompletion Report and Log form.]
<ul> <li>give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>MIRU V &amp; B RIG #1 ON 6-8-94, SPUD WELL. DRILL 12 1/4" HOLE TO 290', RAN 8 5/8" CASING TO 290'. PUMPED 200 SACKS OF CMT. AND CIRCULATED 65 SX. CMT TO SURFACE. INSTALLED BOP AND TESTED. WOC FOR 12 HOURS , DRILLED OUT FLOAT AND TESTED CASING TO 1000 PSI - OK. DRILLED NEW FORMATION WITH 7 7/8" BIT TO TD AT 6340'. LOGGED HOLE. RAN 5 1/2", 15.5# K-55 CASING TO 6340'. PUMPED 1325 SACKS OF CEMENT AND CIRC. 194 SACKS TO SURFACE. INSTALLED WELLHEAD AND TESTED.</li> </ul>	
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14. Thereby certify, that the forgoing is true and correct       Signed I Colspan="2">Colspan="2"Colsp	
Trile 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United St or representations as to any matter within its jurisdiction. *See Instructions on Reverse Side	