

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Artesia, NM
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REKV. ☐

3. NAME OF OPERATOR
Chevron U.S.A., Inc.

4. ADDRESS AND TELEPHONE NO.
P. O. Box 1150, Midland, TX 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310' FSL & 1750' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
7/16/93

15. DATE SPUDDED 5/26/94 16. DATE T.D. REACHED 6/6/94 17. DATE COMPL. (Ready to prod.) 6/29/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3039;

19. ELEV. CASINGHEAD -- 20. TOTAL DEPTH, MD & TVD 6350' 21. PLUG BACK T.D., MD & TVD 6320' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5918'-6240'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORROD No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	255'	12-1/4"	30" sx - surf	
5-1/2"	15.5#	6350'	7-7/8"	377 sx - surf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6240'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6228'-6240'	2 JHPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5918'-5946'	2 JHPF	6228'-6240'	9100 gals gel, 163,000# 16/30 sd
		5918'-5946'	21,000 gals gel, 55,200# 16/30 sd

33. PRODUCTION							
DATE FIRST PRODUCTION 6/29/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/7/94	HOURS TESTED 24	CHOKE SIZE W.O.	PROD'N. FOR TEST PERIOD	OIL—BSL. 212	GAS—MCF. 597	WATER—BSL. 189	GAS-OIL RATIO 2816
FLOW. TUBING PRESS. 280#	CASING PRESSURE 900#	CALCULATED 24-HOUR RATE	OIL—BSL. 212	GAS—MCF. 597	WATER—BSL. 189	OIL GRAVITY-API (CORR.) 46.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. K. Ripley TITLE T.A. DATE 8/8/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	5860	6240	Oil & Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	173	173
Top Salt	280	280
Base Salt	2519	2519
Delaware	2743	2743
Bone Springs	6269	6269