

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTED BY: [REDACTED]

RECEIVED [REDACTED]

[REDACTED] (reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM-18038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Lentini 1 Federal #11

9. API WELL NO.

30-015-27571

10. FIELD AND POOL, OR WILDCAT

Herradura Bend East

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 1, T23S, R28E

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Chevron USA Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1150, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 2160' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

NA

DATE ISSUED

07/12/93

15. DATE SPUDDED

04/23/95

16. DATE T.D. REACHED

05/04/95

17. DATE COMPL. (Ready to prod.)

05/13/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3051 GL

19. ELEV. CASINGHEAD

3051

20. TOTAL DEPTH, MD & TVD

6390

21. PLUG, BACK T.D., MD & TVD

6338

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 5940 - 6244

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL-GR, SPD-CNS-GR, BCS-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", WC-50	23	267'	12 1/4"	Surf., 200 SX Class "C"	90 SX
5 1/2", K-55	15.5	6390'	7 7/8"	Surf., 1410 SX Class "C"	237 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5944	NA

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5940-5952, 1 JHPF, 12 Holes
5972-5990, 2 JHPF, 36 Holes
6244-6264, 2 JHPF, 40 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5940-6010	1150 Gals 15% HCL NEFE
5940-5990	Frac w/51,000 Gals Gel
	116,400# 16/30 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
05/16/95		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
05/20/95	24	—	→	52	44	264	846	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
—	—	→	52	44	264			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sonja Gray

TITLE

T.A.

DATE

6/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)