

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation N/A
2. Name of Operator CHEVRON U.S.A. INC.	8. Well Name and No. LENTINI "1" FEDERAL #11
3. Address and Telephone No. P. O. Box 1150, Midland, TX 79702 (915)687-7148	9. API Well No. 30-015-27571
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 2160' FEL UNIT J SEC. 1, T23S, R28E	10. Field and Pool, or Exploratory Area HERRADURA BEND; DELAWARE, EAST
	11. County or Parish, State EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

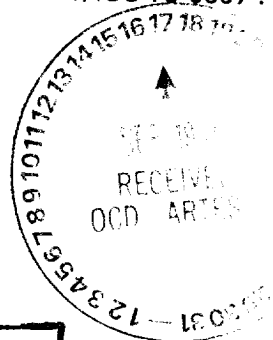
12 TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

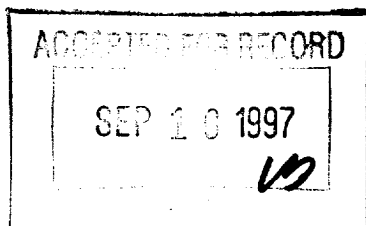
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH W/PROD EQPT. DRLD CMT 6338'-6390'. DRLD NEW HOLE 6390'-6550'. SET CIBP @ 6320'. SPOTTED 50 GALS 15% HCL 5592'-5602'. PERFD 5592'-5602' W/2 JHPF. FRACD W/1000 GALS GEL, 4200# SAND, 2500 GALS 15% HCL. PERFD 5359'-5368' W/2 JHPF. TREATED W/500 GALS 15%, 500 GALS GEL, 4100# SAND. PERFD 5230'-5242' W/2 JHPF. TREATED W/2500 GALS 15%, 3100 GALS GEL, 4600# SAND. ACZ 5596'-5602' W/2500 GALS 15%, 50 RCNB'S. FRACD 5359'-5368' W/5750 GALS GEL, 11,250# SAND. FRACD 5230'-5242' W/5750 GALS GEL, 11,250# SAND. WASH SAND TO 5533'. RIH W/TBG TO 5357'. RIH W/PUMP & RODS. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 6/10/97 - 8/8/97



RECEIVED
1997 SEP -9 A 9:57
BUREAU OF LAND MGMT.
ROSWELL OFFICE



14. I hereby certify that the foregoing is true and correct			
Signed <i>J. K. Relyea</i>	Title T. A.	Date 9/8/97	
(This space for Federal or State office use)			
Approved by _____	Title _____	Date _____	
Conditions of approval, if any:			