SIGNED

NM OIL CONS COMMISSION

11-22-94

DATE

Drawer DD

SUBMIT IN DUPLICATE TESIA, NOMPRE 101-10137 (October 1990) UNITED STATES (See other in-Expires: December 31, 1991 structions on reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-89051 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL . Out 7. UNIT AGREEMENT NAME WELL X N/A b. TYPE OF COMPLETION: DACK X DIFF. X 8. FARM OR LEASE NAME, WELL NO. WELL . Other Apache "24" Federal #1 **33**5) 2. NAME OF OPERATOR 9. API WELL NO. Mitchell Energy Corporation 30-015-27587 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT (915) 682-5396 P. O. Box 4000, The Woodlands, TX 77387-4000 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement Los Medanos (Atoka) 1200' FSL & 330' FEL 16 11. SEC., T., R., M., OR BLOCK AND SURVEY At top prod. interval reported below Section 24, T22S, R30E At total depth same 12. COUNTY OR PARISH DATE ISSUED 13. STATE 14. PERMIT NO. NM Eddy 19. ELEV. CABINGHEAD 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3407' 3407' GR 7-31-93 10-5-93 11-9-94 CABLE TOOLS 23. INTERVALS ROTARY TOOLS 21. PLUG, BACK T.D., MD & TVD 22. IF MI'LTIPLE COMPL., 20. TOTAL DEPTH. MD A TVD HOW MANT DRILLED BY 13,980 WAS DIRECTIONAL 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE Yes 13,074' - 13,083' Atoka Bank 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS BUN Yes GR/AIT, GR/DLL/MSFL/BHC Sonic, GR/CNL/LDT, GR/CBL/CCL CASING RECORD (Report all strings set in well) 28. TOP OF CEMENT, CEMENTING RECORD DEPTH SET (MD HOLE SIZE AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LB./FT. 17-1/2" 13-3/8"/K-55 54.5 551 550 sx to surf 9-5/8"/K-55 40 3840 12-1/4" 1404 sx surf to **±**3500' 8-3/4" 7"/S-95 & L-80 26 12400 1960 sx TUBING RECORD LINER RECORD 30. 29. DEPTH SET (MD) PACKER SET (MD) SIZE BACKS CEMENT SCREEN (MD) TOP (MD) BOTTOM (MD) 12946' 129001 4-1/2"/S-95 12163' 14520' 2-3/8" 275 sx ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 13074' - 13083' (.4", 36 shots) 500 gal 20% NEFE + 4000 gal 20% VCA acid 13074' - 13083' PRODUCTION 33. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION Producing 11-9-94 Flowing WATER-BBL GAS-OIL BATIO GAS-MCF. PROD'N. FOR TEST PERIOD DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBL. 1914 23 24 30/64" 0 11-16-94 OIL--BB1. WATER-CASING PRESSURE CALCULATED GAR--MCF. FLOW, TUBING PRESE ACCEPTED 24-HOUR RATE 23 0 1914 pkr 535 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WITNESSED BY Sold 35. LIST OF ATTACHMENTS

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records and ACCU

Engineer

		FORMATION	37. SUMMARY OF PO drill-stem, tests, i recoveries):
		TOP	ROUS ZONES: (Sincluding depth in
		воттом	Show all important zon nterval tested, cushio
		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	N > MR		38.
g to s	MEAS. DEPTH	1	GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP	