

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, NM 88202-1030

(505) 622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2202' FSL & 2201' FEL
Section 12-23S-29E

5. Lease Designation and Serial No.
NM-14140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #19

9. API Well No.

30-015-27590

10. Field and Pool, or Exploratory Area

Nash Draw Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/09/93: Notified BLM to begin building location.

12/10/93: Building location.

01/10/94: MI McGee Drilling Rig #2, line pits, set tanks.

01/11/94: RU.

01/12/94: Spud 17 1/2" hole at 8:00 PM on 1/11/94. Drilled to 330'. Run casing at 330'.

01/13/94: Ran 8 joints (338.03') 48# H40 13 3/8" casing. Cemented at 330' with 400 sacks Premium Plus with 5# B-42, 1/4# B-29 and 2% CaCL per sack. Circulated 52 sacks to pit. Plug Down at 7:30 AM on 1/12/94.

14. I hereby certify that the foregoing is true and correct.

Signed

Carol J. Garcia

Title

Production Records Manager

Date 1/13/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Date

1994