

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND AMANGEMENT

CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #19

9. API Well No.

30-015-27590

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Delaware

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2202' FSL & 2201' FEL
Section 12-23S-29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Strata Production Company requests approval to workover the well utilizing the following procedures:

1. TOH with tubing and packer.
2. Perforate 3902'-3912' and 3935'-3940'.
3. Acidize with 2000 gallons 7 1/2% NEFE acid. Swab test.
4. Frac with 51,500# 16/30 sand. Swab test.
5. TIH with production tubing, rods and pump. Return well to production.

RECEIVED

APR 01 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed Carol J. Garcia

Title Production Records Manager

Date 1/31/96

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 3/20/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Revers Side