

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW OIL CONS. COMMISSION  
Drawer DD  
Altesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

c/SP  
RB

NOV 28 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

(915) 687-7826

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN:WENDI KINGSTON,RM 3105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 1, T23S, R28E

330' FNL & 2310' FEL

UNIT D

5. Lease Designation and Serial No.

NM-18038

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

LENTINI '1' FEDERAL #4

9. API Well No.

30-015-27594

10. Field and Pool, or Exploratory Area

HERRADURA BEND EAST

11. County or Parish, State

EDDY CO. NEW MEXICO

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other DRILLING REPORT
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU V & B RIG #1 ON 10/01/93, SPUD WELL.

DRILL 12 1/4" HOLE TO 380', RAN 8 5/8" K-55, 24# CASING TO 380'.

PUMPED 350 SACKS OF CMT, AND CIRCULATED 130 SX CMT TO PIT.

INSTALLED BOP AND TESTED.

WOC FOR 19 HOURS, DRILLED OUT FLOAT AND TESTED CASING TO 2000 PSI - OK.

DRILLED NEW FORMATION WITH 7 7/8" BIT TO TD AT 6450'.

LOGGED HOLE.

RAN 5 1/2", 15.5# K-55 CASING TO 6450'.

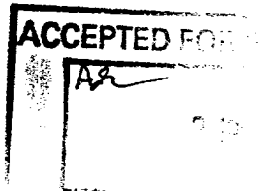
PUMPED 1800 SACKS OF CEMENT AND CIRC. 134 SACKS TO PIT.

WELL STARTED KICKING. RU WL RUN TEMP SURVEY, SHOWS TOC @470'.

PU 13 JTS 1" TBG, RIH TO 416', PUMP 300 SX CL C NEAT CMT INTO ANNULUS.

CIRC 10 SX CMT, DROPPED 1" TBG, SET CSG SLIPS, CLOSE WELL IN.

RELEASE RIG AT 0900 HRZS ON 10/14/93.



14. I hereby certify that the foregoing is true and correct.

Signed *Wendi Kingston*

Title

TECHNICAL ASSISTANT

Date

10/25/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

