

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC. WENDI KINGSTON 915-687-7826

3. Address and Telephone No.
P. O. BOX 1150
MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FEL
SEC 1, T23S, R28E
UNIT B

5. Lease Designation and Serial No.

NM-18038 NM-91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LENTINI 1 FEDERAL #4

9. API Well No.

30-015-27594

10. Field and Pool, or Exploratory Area

HERRADURA BEND; DELAWARE, EAST

11. County or Parish, State

EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/>	Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/>	Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other ADD PERFS/FAC
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE PROPOSE TO: MIRU. SPOT 400 GALS 15% HCL ACID F/5400'-END OF TBG. PUH TO 5440' AND SPOT 500 GALS 15% NEFE HCL. PERF F/5425'-5438'. FRAC NEW PERFS W/6750 GALS LINEAR GEL AND 19,625 LBS 16/30 SD. SWAB. RIH W/TBG. RDMO. TURN WELL OVER TO PRODUCTION.

RECEIVED

MAR 27 1996

OIL COR. DIV.
BUREAU

RECEIVED
FEB 1 11 58 AM '96
OIL COR. DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed Wendi Kingston

Title TECHNICAL ASSISTANT

Date 1/31/96

(This space for Signature)

(Orig. Sec.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 3/27/96

Approved by
Conditions of approval, if any: