

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 16 1994

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(I), 1980' FSL and 860' FEL, Sec. 8, T-23S, R-31E

5. Lease Designation and Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
North Pure Gold 8 Fed #2

9. API Well No.
30-015-27597

10. Field and Pool, or Exploratory Area
Los Medanos (Delaware)

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Commence drilling and set csg string
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/28/94: Spud 17-1/2" hole at 4:00 p.m. Drilling.

1/29/94: Depth 605'. RU casing crew and ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 605'. Cemented w/ 300 sx Cl C + 4% gel, + 2 % CaCl₂, + 1/4 pps C-F. Tail w/ 300 sx Cl C + 2% CaCl₂. Plug down at 11:30 p.m. CST. Circ'd 100 sx to pit. WOC.

1/30/94: WOC. Cut off and weld on head. Tested to 500 psi. WOC. Test casing to 600 psi, ok. PU BHA and TIH. WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Production Clerk

Date

1/31/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: