(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Budget Bureau No. 1004-0135 Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. NM-77046 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NM-77046 SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation I Type of Well Other					NM OIL CONS D ver DD Arcesia, NM	CI 21	
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