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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 8 Fed #2

9. API Well No.

30-015-27597

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(I), 1980' FSL and 860' FEL, Sec. 8, T-23S, R-31E

FEB 16 1994

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

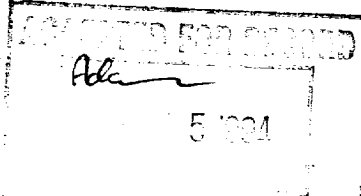
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/3/94: TD 12-1/4" hole at 4:00 p.m. CDT. Circ. Totco. TOH and lay down D.C.'s. RU casing crew and begin running 8-5/8" casing.

2/4/94: Ran total of 97 jts 8-5/8" 32# J-55 ST&C casing and set at 4096'. FC at 4009'. Cemented w/ 1350 sx Cl C Lite (35:65:6) containing 9 pps salt and 1/4 pps celloflake. Tail w/ 500 sx Cl C + 2% CaCl<sub>2</sub>. Plug down at 4:50 a.m. Circ'd 235 sx to pit. WOC. Cut off and weld on head. Test to 1100 psi, ok. NU BOP and manifold. Test BOP, manifold, upper and lower valves to 3000 psi, ok. Test hydril to 1500 psi, ok.

2/5/94: Test stack. PU BHA and TIH. Test casing to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Sr. Production Clerk

Date

2/7/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: