

RECEIVED

FEB 16 11 01 AM '94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lower DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

8 1994

If Unit or CA. Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(I), 1980' FSL and 860' FEL, Sec. 8, T-23S, R-31E

8. Well Name and No.

North Pure Gold 8 Fed #2

9. API Well No.

30-015-27597

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing and released rig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/11/94: Depth 8080'. Ran 190 jts 5-1/2" 17# K-55 and 15.5# J-55 casing. Set casing at 8080'. Cemented w/ 500 sx Cl "H". Plug down at 9:00 a.m. CST. Open DV tool. Circ'd 50 sx to pit. Cemented w/ 800 sx "C" Lite followed by 400 sx "C" Neat. Plug down at 1:45 p.m. Set slips. Cut off and NU tubing head. Test seals to 800 psi = 110,000 psi on slips. Released rig at 5:00 p.m. CST. WOCU.

J. Lora
- 41500

14. I hereby certify that the foregoing is true and correct

Signed

Arroyo McCullough

Title

Sr. Production Clerk

Date

2/15/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: