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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico argy, Minerals and Natural Resources Depart: "t

Form C-104 Revised 1-1-89 See Instructions

11019 04

Well API No.

at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Santa Fe Energy	y Operat	ing rar	tner	s, L.P.	•		! 3	0-015-27	597		
ddress 550 W. Texas,	Suite 13	30. Mid	lland	, Texas	3 79701						
ason(s) for Filing (Check proper box				,		et (Please expla	iin)				
ew Well	Change in Transporter of:					Request 1000 Bbl. test allowable for					
ecompletion	Oil Dry Gas					ebruary,		ccoc ar	TOWADIE	101	
nange in Operator	Casinghea	ud Gas 🔲 (	Condens	ate 🗌	- '	,	23341				
hange-of operator give name											
DESCRIPTION OF WEL	L AND LE	ASE									
ease Name			Pool Na	me, Includit	ng Formation			X Leave		ease No.	
orth Pure Gold 8 Fed	eral	2	Los	Medano	os (Dela	aware)	State,	Federal or Fee	NM-7	7046	
cation	_				•						
Unit Letter	: <u>_</u>	980	Feet Fro	nn The S	outh Lin	e and8	60 Fe	et From The _	East	Lir	
Section 8 Town	ship 23S	) 	Range	.31E	, N	мрм,		Eddy		County	
. DESIGNATION OF TRA	NSPORTE	ER OF OU	L ANI	NATU	RAL GAS						
me of Authorized Transporter of Oil		or Condens				ve address to wi	hich approved	copy of this fo	rm is to be so	ini)	
EOTT Energy Corp.					P. O. Box 4666, Houston, Texas 77210-4666						
ame of Authorized Transporter of Ca	ninghead Gas	X	or Dry (	Ges		ve address to wi					
Llano, Inc.	Unit	Unit Sec. Twp. Rge			P. O. Box 1320, Hobbs, lis gas actually connected? When						
e location of tanks.	N	N 9 23S 31E		j31E	Yes			February 28, 1994			
this production is commingled with the COMPLETION DATA	at from any of	her lease or p	oool, give	e comming!	ing order nun	nber:					
Designate Type of Completic	on - (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
ate Spudded		npi. Ready to	Prod.	<del></del>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	L		
(D.D. DKD. DT. CD )					Top Oil/Gas Pay			This Base			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth			
erforations								Depth Casing Shoe			
<del></del>	,	TIRNG	CASIN	IC AND	CEMENT	NC PECOP	D.		-		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLL OILL											
<del></del>		<del></del>		=				<del>-</del>			
. TEST DATA AND REQU IL WELL (Test must be aft				ail and muse	ha amial ta a	n area of top all	awahla fan th	is down to see the	for full 24 hou		
ate First New Oil Run To Tank	Date of T		oj ioda c	ni ana musi	<del>, · · · · · · · · · · · · · · · · · </del>	fethod (Flow, p	<u>-</u>		OF JIEL 24 HON	<u> </u>	
								165 6:	Choke Size		
ength of Test	Tubing Pi	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL					<u> </u>						
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE O	F COMF	LIAN	NCE		<u> </u>					
I hereby certify that the rules and r	egulations of th	e Oil Conser	vation			OIL CO	NSERV	AHON	DIVISIO	אכ	
Division have been complied with is true and complete to the best of		_	en above	•					المحاجدة والورا		
	A 1	A series.	$\cap$	1	Dat	e Approve	ed	FEB 2	5 1994		
Mry Valullouse								-	ŧ i		
Signature / Terry McCullough,	Sr. Prod	uction	Cleri	 k	∥ By.			ots is set	+ 3		
Printed Name			Title		Tiel	∍ <sub>SUPE</sub>	RVISOR.	. ·			
Feb. 28, 1994	915/	687-355		<del>,</del>		SUFF					
Date		Tele	ephone N	٧o.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.