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Form 2160-5
June 1990

NOV 4 11 1993
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Name of Operator

Santa Fe Energy Operating Partners, L.P.

9. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

10. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(0), 660' FSL and 2310' FEL, Sec. 8, T-23S, R-31E

8. Well Name and No.

North Pure Gold 8 Fed #5

9. API Well No.

30-015-27598

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing and released rig.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-30-93: TD at 8070'. Begin running logs.

10-31-93: Logging. LD DP and DC. RU casing crew and ran 184 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing and set at 8070'. DV tool at 5977'. Cemented 1st stage w/ 495 sx Cl "H" containing .10% FL-25 and 5 pps KCl. Plug down at 10:00 p.m. CST. Drop bomb, open DV tool and circ'd 152 sx to pit.

11-01-93: Cemented 2nd stage w/ 190 sx "C" Lite followed by 400 sx "C" Neat. Plug down at 3:00 a.m. CST. WO slips and ND BOP. Set slips w/ 106,000#. Cut off 5-1/2" casing and NU tubing head. Released rig at 9:00 a.m. CST. WOCU.

J. Lara
993

14. I hereby certify that the foregoing is true and correct.

Signed

Henry J. McCullough

Title Sr. Production Clerk

Date Nov. 3, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: