

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 25 1994

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Santa Fe Energy Operating Partners, L.P.		Pool		Los Medanos (Delaware)		County		Eddy						
Address		550 W. Texas, Suite 1330, Midland, Texas		TYPE OF TEST - (X)		Scheduled ☐		Completion ☒		Special ☐						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU FT/BBL.				
		U	S	T						R	WATER BBL.S.		GRAV. OIL	OIL BBL.S.	GAS MCF.	
North Pure Gold 8 Federal	9	P	8	23	31	11/28/93	F	16/64	500		24	123	39°	175	215	1229

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Terry McCullough

Signature

Terry McCullough, Sr. Prod. Clerk

Printed name and title

1/21/94

Date

914/687-3551

Telephone No.