

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FM OIL CODE, 01/11/91  
Drilled DD  
01/11/91, 01/11/91

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-45236

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

SEP 17 1993

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 660' FSL and 660' FWL, Sec. 33, T-23S, R-31E

10. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #8

9. API Well No.

30-015-27601

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, Ran csg, & rel rig

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

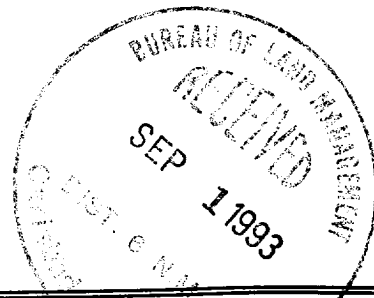
8/30/93: Depth 8110' (TD). RU and ran 186 jts K-55 and J-55 17# & 15.5# casing and set at 8109'. Cemented 1st stage w/ 400 sx Cl "H" containing .08% FL 25 and 5 pps KCl. Plug down at 2:00 p.m. CST. Drop bomb, open DV tool. Circ'd cmt. Cemented 2nd stage w/ 200 sx PSL followed by 200 sx C-Neat. Plug down at 9:00 p.m. CST. No returns - last 8 bbls. ND BOPs.

8/31/93: Set slips. Cut off 5-1/2" casing. NU tubing head (11" M x 7-1/16" M). Tested to 3000 psi. 120,000# set on slips. Released rig at 2:00 a.m. CST. WOCU.

ACCEPTED FOR RECORD

SEP 13 1993

CARLSBAD, NEW MEXICO



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date Aug 31, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: