Form 3160-5 (June 1990)

FED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division

811 S. 1st ...reet Artesia, NM 88210-

Budg	et Bureau N	lo. 1004-013
)-283 4	kpires: Marc	ch 31, 1993
		nd Serial No.

SUBMIT IN TRIPLICATE 1. Type of Well Set Other 2. Name of Operator V 2. Name of Operator V 3. Address and Telephone No. 3. Address and Telephone No. 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoi OR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name		
Sterling Silver 33 Federal # Pogo Producing Company Pogo Producing Company As Joses and Telephone No. P. O. Box 10340, Micland, TX 79702-7340 (915)685-8100 Location of Well (Podage, Sec. T. R. M. of Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Plugging Back Plugging Back Plugging Back Plugging Back Plugging Back Plugging Back Casing Repair Altering Casing Altering Casing Conversion to Injection Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface focations and measured and true vertical dephis for all manders and zones partment to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface focations and measured and true vertical dephis for all manders and zones partment to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface focations and measured and true vertical dephis for all manders and zones partment to this work.)* 14. Intereby getting that the forgoon gip true find copress Title Operation Tech Date 07/05/00 Date 07/05/00	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
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API Well No. 3,0-015-27601 9. API Well No. 30-015-27601 10. Field and Pool, or Exploratory Are Sand Dunes Delaware Pool, or Exploratory Are Sand Dunes Delaware Well or Exploratory Are Sand Dunes Delaware Well or Country or Parish, State Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Subsequent Report Plugging Back Pinal Abandonment Notice Final Abandonment Notice Abandonment Recompletion Notice of Intent Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Resomble Proposed or Completed Operations (Clearly state all perfined details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all mandders and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all perfined details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all mandders and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all perfined details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all mandders and zones pertinent to this work.)* 14. I hereby perfity just the forgion is true first ourse. 15. Describe Proposed or Completed Operation of the work of the perfit of the work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all mandders and zones pertinent to this work.)* 16. Describe Proposed or Completed Operation of the work of the perfit of the performance of the per		Och UFILL	Sterling Silver 33 Federal #8		
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Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	660' FSL & 660' FWL, Section 33, T23S, R31	11. County or Parish, State			
TYPE OF SUBMISSION Notice of Intent					
Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA		
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Subsequent Report Recompletion New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Dispose Water Non-Routine Fracturing New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Other Add Delaware Pay Dispose Water Non-Routine make of mining completion or Were Conversion to Injection Dispose Water Non-Routine Fracturing Non-Routine Fracturing Water Shut-Off Dispose Water Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Non-Routine Fracturing Non-Routine Frac	Notice of Intent	Abandonment	Change of Plans		
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