

APR 18 1994

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL &amp; 2310' FEL, Section 28, T23S, R31E

5. Lease Designation and Serial No.  
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold D #11

9. API Well No.

30-015-27609

10. Field and Pool, or Exploratory Area

Sand Dunes West Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Spud & Set Surface Csg

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #301. Spud well @ 1115 hrs CST 3/16/94. Drilled 17-1/2 hole to 547'. TD reached @ 2200 hrs CST 3/16/94. Ran 12 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 547'. IFV @ 500'. Howco cemented w/ 525 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0400 hrs CST 3/17/94. Recovered 200 sx excess cement. WOC 24 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date

April 18, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side