

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

W OIL CONS COMMISSION
raver DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-77046
2. Name of Operator Santa Fe Energy Operating Partners, L.P.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, Texas 79701		7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (H), 1780' FNL and 660' FEL, Sec. 8, T-23S, R-31E		8. Well Name and No. North Pure Gold 8 Fed. #3
		9. API Well No. 30-015-27610
		10. Field and Pool, or Exploratory Area Los Medanos (Delaware)
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

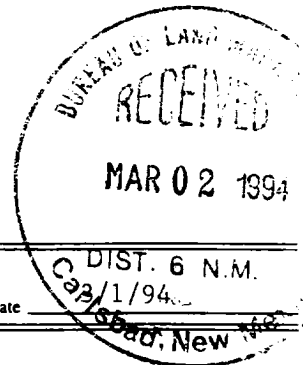
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Ran casing and released rig</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/24/94: TD 7-7/8" hole (8196') at 6:00 p.m. CST. Logging.
2/25/94: Finished logging. RU casing crew and ran 192 jts 5-1/2" 17.0# and 15.5# J-55 LT&C casing. Set casing at 8196'. FC @ 8151'. Cemented 1st stage w/ 500 sx Cl "H" containing 0.8% FL-25 and 5 pps KCl. Plug down at 11:15 p.m. CDT. Drop bomb and open tool.
2/26/94: Circ'd thru DV tool at 6122'. Did not circ out any cmt. Cemented 2nd stage w/ 250 sx Cl "C" Lite. Tail w/ 400 sx Cl "C" Neat. Plug down at 4:30 a.m. CDT. ND stack and set slips w/ 92K lbs. Cut casing off and NU tubing head. Test to 1650 psi, ok. Released rig at 9:00 a.m. CDT. WOCU.

ACCEPTED
J. L. Lora
- 4 1994



14. I hereby certify that the foregoing is true and correct.

Signed Gerret McCallough Title Sr. Production Clerk Date 3/2/1/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____