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SEP 2 12 05 PM '93
Form 5160-5
June 1990
CARBON
AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 13 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B), 730' FNL and 2310' FEL, Sec. 33, T-23S, R-31E

8. Well Name and No.

Sterling Silver 33 Fed #11

9. API Well No.

30-015-27611

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & run casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/29/93: Spud 17-1/2" hole at 9:00 p.m. Drlg.

8/30/93: Depth 583'. RU and ran 13 jts 13-3/8" 48# H-40 casing and set at 583'. Cemented w/ 300 sx PSL followed by 300 sx "C" + 2% CaCl₂. Plug down at 3:00 p.m. CST. Circ'd 200 sx to pit. WOC.

8/31/93: WOC. Cut off and weld on 13-3/8" head. NU BOP and test. PU BHA and TIH. WOC total of 24 hours. Test casing and hydril to 600 psi, ok. Resume drilling operations.

J. Lara
- 9 1993

14. I hereby certify that the foregoing is true and correct

Signed

Henry J. McPhee Title Sr. Production Clerk

Date Sept. 1, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date