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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Energex Company		Well API No. 30-015-27614
Address 100 North Penn Roswell, NM 88201		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input type="checkbox"/> Other (Please explain) Request testing allowable of 1200 BO for month of October 1993. Delaware 6002-6231.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Milano State	Well No. 1	Pool Name, Including Formation W/C Delaware	Kind of Lease State, Federal or Fee	Lease No. V-4137
Location Unit Letter <u>H</u> : <u>2110</u> Feet From The <u>north</u> Line and <u>890</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>24s</u> Range <u>28e</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, NM 88210-159					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> n/a at this time	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 36	Twp. 24s	Rge. 28e	Is gas actually connected? no	When ? asap

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 10/01/93	Date Compl. Ready to Prod. 10/26/93		Total Depth 6492'		P.B.T.D. 6443'			
Elevations (DF, RKB, RT, GR, etc.) 2915 GR	Name of Producing Formation Brushy Canyon(Delaware)		Top Oil/Gas Pay 6002'		Tubing Depth 5964'			
Perforations 6002-08, 6209-18, 6222-31					Depth Casing Shoe 6490'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13-3/8"	566'	275 H/L + 200 C
12 1/4	8-5/8"	2540'	850 H/L + 200 C
7-7/8"	5-1/2"	6490'	285 / 100+150

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

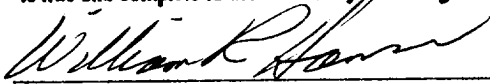
Date First New Oil Run To Tank 10/26/93	Date of Test 10/26/93	Producing Method (Flow, pump, gas lift, etc.) swab	
Length of Test 12 hours	Tubing Pressure -	Casing Pressure pkr	Choke Size -
Actual Prod. During Test 15 1/2	Oil - Bbls. 3 1/2	Water - Bbls. 12	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
William R. Hansen Agent
Printed Name Title
10/29/93 622-4772
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 29 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.