

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27614

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4137

7. Lease Name or Unit Agreement Name
Milano State

8. Well No.
1

9. Pool name or Wildcat
W/C Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ OCT 29 1993

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ C.I.D.

2. Name of Operator
Energex company

3. Address of Operator
100 N. Penn Roswell, NM 88201

4. Well Location
Unit Letter H : 2110 Feet From The north Line and 890 Feet From The East Line
Section 36 Township 24s Range 28e NMPM Eddy County

10. Date Spudded
10/01/93

11. Date T.D. Reached
10/16/93

12. Date Compl. (Ready to Prod.)
10/26/93

13. Elevations (DF & RKB, RT, GR, etc.)
2915 gr

14. Elev. Casinghead
2915 gr

15. Total Depth
6492

16. Plug Back T.D.
6443

17. If Multiple Compl. How Many Zones?
2

18. Intervals Drilled By
Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6002-08 (brushy canyon Del) 6209-18, 6222-31 (brushy canyon Del)

20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run
GR/ CN/LD, DLL

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	566	17-1/2	275 H/L + 200 C	none
8-5/8"	24/32	2540'	12-1/4"	850 H/L + 200 c	none
5-1/2"	17	6490'	7-7/8"	285c/100 H/L+150c	none
				1st st./ 2nd st.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	5964	yes

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6209-31	1000 gal 7-1/2% Pentol
6002-08 .50" 7 holes	6002-08	500 gal 7-1/2% Pentol
6209-18,		
6222-31 .50" 20 holes		

PRODUCTION

28. Date First Production
10/26/93

Production Method (Flowing, gas lift, pumping - Size and type pump)
swab

Well Status (Prod. or Shut-in)
Prod.

Date of Test
10/26/93

Hours Tested
12

Choke Size
-

Prod'n For Test Period
-

Oil - Bbl.
3-1/2

Gas - MCF
tstm

Water - Bbl.
12

Gas - Oil Ratio
-

Flow Tubing Press.
-

Casing Pressure
pkr

Calculated 24-Hour Rate
7

Oil - Bbl.
7

Gas - MCF
tstm

Water - Bbl.
24

Oil Gravity - API - (Corr.)
42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
W. R. Hansen

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W.R. Hansen Printed Name W.R. Hansen Title Agent Date 10/27/9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
<i>Rustler</i> T. Anhy <u>Swaffale</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>770</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2470</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>T. DEL 2668</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>T. Cherry Cny 3702</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>Bansky Cny 4611</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>Bone Spr. 6369</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology