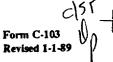
Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department



to Appropriate
District Office

DISTRICT I

OIL CONSERVATION DIVISION INTLIABING

| P.O. Box 1980, Hobbs, NM 88240 | F.O. Box 2000 RICT II Santa Fe. New Mexico 87504-2088 | | WELL API NO. |
|---|--|---|--|
| DISTRICT II | | | 30-015-27614 |
| P.O. Drawer DD, Artesia, NM 88210 | | | 5. Indicate Type of Lease STATE FEE |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | | 6. State Oil & Gas Lease No. | |
| | | | V-4137 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | <i>(</i> |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name |
| 1. Type of Well: | THOPOSALS. | | |
| OIL GAS WELL WELL | OTHER | | Milano State |
| 2. Name of Operator | | | 8. Well No. |
| Energex Con 3. Address of Operator | | | # 1 9. Pool name or Wildcat |
| 100 North Penn Roswel | 1, NM 88201 | | W/C Delaware |
| 4. Well Location | | | |
| Unit Letter H: 2110 | . Feet From The North | Line and <u>890</u> | Feet From The <u>East</u> Line |
| Section 36 | Township 24s Ra | ange 28e | NMPM Eddy County |
| | 10. Elevation (Show whether | DF, RKB, RT, GR, etc.) | |
| | 2915 gr | NI CNI C | |
| NOTICE OF INTE | propriate Box to Indicate I | | - · · · · · · · · · · · · · · · · · · · |
| NOTICE OF INTE | NTION TO: | SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPNS. DUG AND ABANDONMENT | |
| PULL OR ALTER CASING CASING TEST AND C | | EMENT JOB | |
| OTHER: | | OTHER: Perf ac | dditional zone K |
| 12. Describe Proposed or Completed Operation | s (Clearly state all pertinent details, as | d give pertinent dates, inclu | ding estimated date of starting any proposed |
| work) SEE RULE 1103. | • | | |
| | | | |
| 1.) Set RBP @ 4950'. | | | |
| 2.) Perf Brushy Canyo | n @ 4878-88 1 spf | 11 holes. | |
| 3.) Acidize with 500 | gallons Pentol 100 | and 20 balls | · · |
| 4.) Swab test. | | | |
| 5.) Frac VIA 2-7/8" t | ubing with 2000 ga | allons pad and | d 4000 gallons X/L |
| gell and 14,000# | 16/30 resin coated | d sand./ | - |
| 6.) Swab and flow tes | | | |
| 7.) Pull RBP and retu | rn to production. | | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNATURE William | IC Han | ne AGENT | DATE11/15/93 |
| | | | |

(This space for State Use) ORIGINAL: SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

William R. Hansen

NOV 3 0 1993

TELEPHONE NO. 622-4772

- DATE

CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME

APPROVED BY -