

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO.
30-015-27614

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V04137

7. Lease Name or Unit Agreement Name
Milano State

8. Well No.
1

9. Pool name or Wildcat
EDDY UND GROUP 3
Willow Lake Belmar

SEP 23 '94

O. C. D.

ARTESIA OFFICE

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☐ OTHER ☐

2. Name of Operator
ENERGEX COMPANY

3. Address of Operator
100 N. PENNSYLVANIA, ROSWELL, NM 88201

4. Well Location
Unit Letter H: 2110 Feet From The North Line and 890 Feet From The East Line
Section 36 Township 24S Range 28E NMPM

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod)
13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead
15. Total Depth
16. Plug Back T.D.
17. If Multiple Compl How Many Zones?
18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made
21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number)

4694-97 ; 0.5 ; 7 Holes
4615-25 ; 0.5 ; 21 Holes
4798-4807 ; 0.5 ; 19 Holes
4878-4888 ; 0.5 ; 21 Holes
285242-5253 ; 0.5 ; 22 Holes

PRODUCTION

27. ACID, SILOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4694-97 250 Gals. NeFeHCL
4615-25 850 Gals. 7.5% HCl, 15000#
4798-4807 750 Gals. 7.5% HCl
4878-4888 850 Gals. 7.5% HCl
5242-5253 800 Gals. Well Status (Prod. or Shut-in) 7.5% HCl

28. Date First Production
Date of Test 12/19/93
Hours Tested
Choke Size 1"
Prod n For Test Period
Oil - Bbl. 84
Gas - MCF 80
Water - Bbl. 35
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Continental

30. List Attachments

Test Witnessed By

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jim Schultz

Printed Name Jim Schultz

Title Controller Date 1/4/94