Submit 5 Copies
Appropriate District Office
EISTRICT:
P.O. Box 1980, Hobbs, NM 88240

Operator

Address

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructions

at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION DEC 2 0 1993

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

נעניי	w	1.111				
1000	Rio	Brazos	Rd.,	Aztec,	NM.	87410

Kaiser-Francis 0

P. O. Box 21468,

1 0	Well API No. 30-015-27616		
1 Company			

Reason(s) for Filing (Check proper box) X New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator __ Condensate f change of operator give name and address of previous operator

LEASE							
Well No.				e)	Kind of Lease State (Federal) or Fee		ase No. 38464
		***************************************				1 1111	30707
530	Feet From TI	south	Line and _	1650	Feet From The	West	Line
238	Range	31E	, NMPM,		Eddy		County
	Well No. 3	Well No. Pool Name, I 3 W. Sand 530 Feet From TI	Well No. Pool Name, Including Form 3 W. Sand Dunes 530 Feet From The South	Well No. Pool Name, Including Formation W. Sand Dunes (Delawar 530 Feet From The South Line and	Well No. Pool Name, Including Formation W. Sand Dunes (Delaware) 530 Feet From The South Line and 1650	Well No. Pool Name, Including Formation Kind of Lease State Federal or Fee	Well No. Pool Name, Including Formation Kind of Lease Le. 3 W. Sand Dunes (Delaware) State Federal or Fee NM - 530 Feet From The South Line and 1650 Feet From The West 235 316

II. DESIGNATION OF TRA		or Cond				pproved copy of this form is to be sent)
EOTT Energy Corporat	x tion		Į			uston, TX 77251–1188
Name of Authorized Transporter of Ca El Paso Natural Gas		X	or Dry C	Jas 🗀		pproved copy of this form is to be sent)
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When 7

ningled with that from any other lease or pool, give commingling order number:

ν.	COMPLETION	DATA

Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Flug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	l. Ready to Pro	۲ <u>ا</u>	Total Depth	l	l	ļ		
. 10/16/93	1	/24/93	704	Tour Deput	8120		P.B.T.D.	0070	
levations (DF, RKB, RT, GR, etc.)		oducing Forma	tion	Top Oil/Gas				8079	
3354 GR Delaware			7790			Tubing Depth 7750			
7790 - 7892 -	o.a.						Depth Casin	g Shoe 8120	
	T	UBING, CA	SING AND	CEMENTI	NG RECOR	D	<u>!</u>		
HOLE SIZE	CAS	ING & TUBIN	IG SIZE		DEPTH SET		5	ACKS CEME	NT
17 1/2		13 3/8			700			700 Y	of tro
11		8 5/8			4070			$\frac{1350}{1}$	14 41
7 7/8		5 1/2			8120		1		11-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-
7 7/8	# FAR	DV Too	1		6192			950	mp + B F

TA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 ho

hate First New Oil Run To Tank	D	1 de la company				
	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
11/26/93	12/10/93		Flowing			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
24 hrs.	80	225	24/64			
actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF			
	490	150	250			

JAS WELL

ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate sting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowle	dge and belief.		
$A \rightarrow A$	Rento		
Signature Charlotte Van Valkenburg Printed Name	, Technic	al Co	ordin-
Printed Name		Title	ator
12/15/93	918-491-		acor

OIL CONSERVATION DIVISION

DEC 2 2 1993 Date Approved SUPERVISOR, DISTRICT IL. By_ Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.