

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

NM OIL CONS. COMMISSION
Form approved.
Budget Bureau No. 1004-0135
Expires 9/30/94

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 18 1994	
2. NAME OF OPERATOR Phillips Petroleum Company		3. LEASE DESIGNATION AND SERIAL NO. NM-0544986-B	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Tank Battery located at Christopher Fed 31 #2 Wellsite 1980' FNL & 330' FEL		5. UNIT AGREEMENT NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether SP, RT, OR, etc.)	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		6. FARM OR LEASE NAME Christopher Fed 31	
NOTICE OF INTENTION TO:		7. LEASE NAME Leah Fed 31	
SUBSEQUENT REPORT OF:		8. FIELD AND POOL, OR WILDCAT Undesignated Delaware	
TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/>		9. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 31, T-23-S, R-31-E	
FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>		10. COUNTY OR PARISH Eddy	
SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>		11. STATE NM	
REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) NTL2B <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the produced water from the Christopher 31 Federal and Leah 31 Federal leases will be disposed of as follows:

The name of the produced water is Brushy-Canyon (Delaware). The amount of produced water from these leases is expected to be 300 BWPD.

A water analysis of the produced water is attached.

Water is stored in two 500 barrel fiberglass water tanks.
Water will be moved to the disposal facility by trucks.

The Operator of the facility is Phillips Petroleum Company. The facility is the James A St. No. 12W located in the SE 1/4 SE 1/4 of Sec. 2, T-22-S, R-30-E, Eddy Co., NM. The James A 12W water injection well is part of Phillips Petroleum Company's James A State Pressure Maintenance Project. The purpose of the project is to maintain reservoir pressure in the Delaware formation in the pilot area (SE 1/4 SE 1/4 of Sec. 2) in the Cabin Lake (Delaware) Field. Phillips received authorization for the project via NMOCD Order R-9500.

18. I hereby certify that the foregoing is true and correct

SIGNED M. M. Sanders TITLE Supv., Regulatory Affairs DATE 10-28-93

(This space for Federal or State office use)

APPROVED BY (OPIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 1/14/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side