

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM L CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(J), 1980' FSL and 2410' FEL, Sec. 8, T-23S, R-31E

5. Lease Designation and Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
North Pure Gold 8 Fed #6

9. API Well No.
not assigned

10. Field and Pool, or Exploratory Area
Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

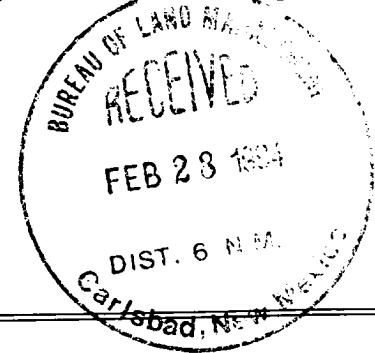
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Ran casing and released rig
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/23/94: TD 7-7/8" hole at 1:30 a.m. MST. Depth 8080'. Logging. RU casing crew.
2/24/94: Ran 189 jts 5-1/2" 17# & 15.5# J-55 LT&C casing and set at 8082'. Cemented 1st stage w/ 500 sx C1 "H" + 0.8% Halad 322 & 5 pps KCl. Plug down at 5:54 a.m. Drop bomb and open stage tool. Circ'd 180 sx to pit. Cemented 2nd stage w/ 100 sx C1 "C" Lite followed by 400 sx "C" Neat. Plug down at 10:45 a.m. MST. ND stack, set slips, and cut off 5-1/2" casing. Set slips w/ 110K lbs. NU tubing head. Test seal to 1200 psi, ok. Released rig at 3:00 p.m. WOCU.

J. Lara
4 1994



14. I hereby certify that the foregoing is true and correct

Signed

James H. McCullough

Title Sr. Production Clerk

Date 2/25/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date